Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2022 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	53,384			86,920	-15,266	447	4,584	118,356	2,545	0	113,765
Hydrocarbon Gas Liquids	33,145	-677	1.664	2.982	-13,626		-343	3,764	5.459	14.607	60.071
Natural Gas Liquids		-677	632	2,772	-12,911		205	3,764	5,459	13,532	59,648
Ethane	,		_	,	-4,455		211		2,231	3,515	6,219
Propane			2,301	2,067	-7,861		794		128	7,758	25,021
Normal Butane		_	-1,453	555	-3,016		-1,032	1,142	105	-174	16,393
Isobutane		_	-216	148	570		50	2,057	2	757	2,189
Natural Gasoline		-677	-210	2	1,851		182	565	2,993	1,677	9,826
Refinery Olefins		-0//	1,032	210	-715		-548		2,993	1,077	9,826
•			1,032	210	-/15		-548			1,075	423
Ethylene			975	100	715		70			- 000	- 000
Propylene				139	-715		70			329	383
Normal Butylene			57	71	_		-618			746	40
Isobutylene			_	-	_		0			0	0
Other Liquide		22 622		511	15.065	2 120	2 0 4 0	12 170	2 110	79	64 050
Other Liquids		32,632		511	-15,065	2,138	3,848	13,179	3,110 988		64,858
Hydrogen/Biofuels/Other Hydrocarbons		32,633		107	-19,533	-566	1,013	9,110		1,530	9,673
Hydrogen				- 107		1,089		1,089		0	
Biofuels (including Fuel Ethanol)		32,633		107	-19,533	-1,669	1,023	7,997	988	1,530	9,662
Fuel Ethanol		29,767		_	-18,758	-1,669	914	7,608	818	0	8,599
Biofuels (excluding Fuel Ethanol) ⁶		2,867		107	-775		109	389	170	1,530	1,063
Other Hydrocarbons				_	_	14	-10	24	_	0	11
Unfinished Oils				_	-989		1,004	-2,648	2,106	-1,451	14,267
Motor Gasoline Blend.Comp. (MGBC)		-1		404	5,457	2,704	1,831	6,717	16	0	40,918
Reformulated		0		_	785	1,421	3	2,203	-	0	4,223
Conventional		-1		404	4,672	1,283	1,828	4,514	16	0	36,694
Aviation Gasoline Blend. Comp				-	_		-	-	-	-	-
Finished Petroleum Products		151	140,763	1,102	2,671	-1,035	-2,512		925	145,238	50,857
Finished Motor Gasoline		153	77,393	_	1,644	-1,035	-1,022		271	78,906	3,973
Reformulated		_	10,430	_	_	-1,411	_		-	9,019	_
Conventional		153	66,963	_	1,644	376	-1,022		271	69,887	3,973
Finished Aviation Gasoline			24	5	45		2		_	72	154
Kerosene-Type Jet Fuel		_	8,268	_	203		318		21	8,132	6,847
Kerosene		_	94	-	_		2		1	91	148
Distillate Fuel Oil		-2	37,505	172	2,817		-1,207		133	41,566	26,074
15 ppm sulfur and under		-2	37,763	168	2,792		-936		2	41,655	25,442
Greater than 15 ppm to 500 ppm sulfur		0		2	25		100		15	102	385
Greater than 500 ppm sulfur		_	-448	2	_		-371		116	-191	247
Residual Fuel Oil			1,170	86	-812		302		_	142	1,094
Less than 0.31 percent sulfur			66	_	-179		65		NA	NA	122
0.31 to 1.00 percent sulfur			456	7	-106		107		NA	NA NA	282
Greater than 1.00 percent sulfur			648	79	-527		130		NA	NA NA	690
Petrochemical Feedstocks			821	152	-113		68			792	578
Naphtha for Petro. Feed. Use			493	121	-113		50			451	454
Other Oils for Petro. Feed. Use			328	31	-		18			341	124
Special Naphthas			-46	9	15		-27			5	109
Lubricants			203	229	161		-30		180	443	748
Waxes			16	10	101		-19		43	2	57
					-323		169				
Petroleum Coke			5,489	22					154	4,865	1,881
Marketable			4,102	22	-323		169		154	3,478	1,881
Catalyst			1,387	417	 070		1 000			1,387	0.075
Asphalt and Road Oil			5,040	417	-972		-1,082		121	5,446	9,075
Still Gas			4,342							4,342	
Miscellaneous Products			444	_	6		14		1	435	119
	1	1	1	1	1	1	I	ı		1	

⁼ Not Applicable

⁼ No Data Reported. = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Peter receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

6 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable if fuel production are estimates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Pefinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Natural Gas Liquids Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from the LIS Census Rureau and EIA-estimates. Bail put receipts estimates Rail put receipts estimates. from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.